

EMERGENCY NUMBER: 800-873-0647

About M3 Appalachia Gathering, LLC

M3 Appalachia Gathering LLC ("Momentum") is an independent midstream energy company that provides oil and gas producers with flexible, responsive and reliable midstream services linking the wellhead to the market. Our core focus is the development of high quality greenfield projects that meet the emerging needs of our customers. This growth-oriented strategy has resulted in a history of consistent performance for all of our stakeholders, including producers, employees and investors.

What does M3 Appalachia Gathering, LLC do if a leak occurs?

To prepare for the event of a leak, pipeline companies regularly communicate, plan and train with local emergency responders. Upon the notification of an incident or leak the pipeline company will immediately dispatch trained personnel to assist emergency responders.

Pipeline operators and emergency responders are trained to protect life, property and facilities in the case of an emergency.

Pipeline operators will also take steps to minimize the amount of product that leaks out and to isolate the pipeline emergency.

Maintaining safety and integrity of pipelines

M3 Appalachia Gathering, LLC invests significant time and capital maintaining the quality and integrity of their pipeline systems. Most active pipelines are monitored 24 hours a day via manned control centers. M3 Appalachia Gathering, LLC also utilizes aerial surveillance and/or on-ground observers to identify potential dangers. Control center personnel continually monitor the pipeline system and assess changes in pressure and flow. They notify field personnel if there is a possibility of a leak. Automatic shut-off valves are sometimes utilized to isolate a leak.

Gas transmission and hazardous liquid pipeline operators have developed supplemental hazard and assessment programs known as Integrity Management Programs (IMPs). Specific information about M3 Appalachia Gathering, LLC's program may be found by contacting us directly.

How to get additional information

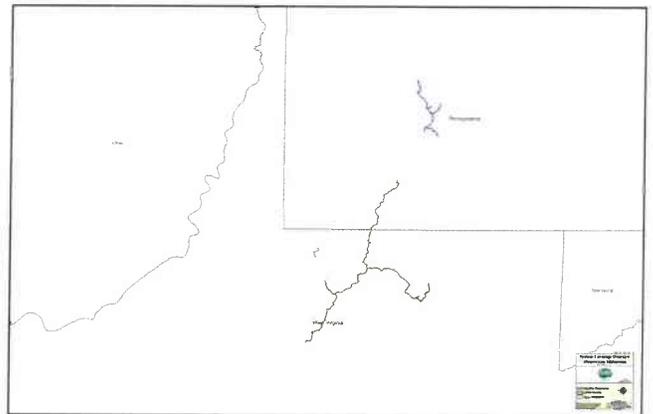
For an overview of M3 Appalachia Gathering, LLC's IMP, contact us directly.

PRODUCTS TRANSPORTED

PRODUCTS TRANSPORTED IN YOUR AREA

PRODUCT	LEAK TYPE	VAPORS
NATURAL GAS	Gas	Lighter than air and will generally rise and dissipate. May gather in a confined space and travel to a source of ignition.
HEALTH HAZARDS	Will be easily ignited by heat, sparks or flames and will form explosive mixtures with air. Vapors may cause dizziness or asphyxiation without warning and may be toxic if inhaled at high concentrations. Contact with gas or liquefied gas may cause burns, severe injury and/or frostbite.	

SYSTEM MAP



PIPELINE MARKER



EMERGENCY NUMBER: 1-800-835-7191

About Columbia Gas Transmission

Columbia Gas Transmission transports an average of three billion cubic feet of natural gas per day through a 12,000-mile pipeline network and 103 compressor stations serving hundreds of communities in 10 states. Our customers include local gas distribution companies, energy marketers, electric power generating facilities and hundreds of industrial and commercial end users.

Columbia Gas Transmission owns and operates one of North America's largest underground natural gas storage system that includes 37 storage fields in four states with nearly 600 billion cubic feet in total capacity. Using depleted natural gas production reservoirs, we safely store gas when demand is low so it can be made available to our customers during times of peak usage. Columbia Gas Transmission also operates a peak-shaving LNG (Liquefied Natural Gas) Plant in the Tidewater, Virginia area supplying Virginia with clean, safe and reliable energy

Columbia Gas Transmission is a unit of Columbia Pipeline Group (CPG), which owns and operates more than 15,000 miles of interstate natural gas pipelines, integrated with one of the largest underground storage systems in North America. Along with Columbia Gas Transmission, CPG companies include Central Kentucky Transmission, Columbia Gulf Transmission, Crossroads Pipeline, Hardy Storage Company, Millennium Pipeline, and NiSource Midstream Services LLC.

What does Columbia Gas Transmission do if a leak occurs?

To prepare for a pipeline facility emergency Columbia Gas Transmission regularly communicates, plans and trains with local emergency officials. Upon notification of an incident, an employee will be immediately dispatched to assist first responders.

We will immediately work to control the situation, stop or reduce gas flow to the affected area, notify appropriate public safety officials and work with them during the emergency, repair the facility and restore service to customers, and investigate the cause of the incident.

In the event of an LNG emergency responders should avoid ignition sources, assist in LNG vapor control, establish a safety perimeter and restrict access or evacuate the area if necessary. Continuous coordination and communication with local law enforcement, fire departments, emergency responders and local public officials with the company's trained employees will help ensure the safety and security of the public in any contingency.

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HAZARDOUS LIQUIDS: LIQUEFIED NATURAL GAS (LNG)	Liquid	Initially heavier than air and spread along ground and collect in low or confined areas. Vapors may travel to source of ignition and flash back. Explosion hazards indoors, outdoors or in sewers.
HEALTH HAZARDS		Inhalation or contact with material may irritate or burn skin and eyes. Fire may produce irritating, corrosive and/or toxic gases. Vapors may cause dizziness or suffocation. Runoff from fire control or dilution water may cause pollution.

Maintaining safety and integrity of pipelines

Our gas control and monitoring center offices operate 24-hours a day, seven days a week. We regularly patrol our pipeline right-of-way and conduct regular inspections of our pipeline system. Operations employees receive regular training and are qualified under the U.S. Department of Transportation standards for natural gas pipeline operators. CPG continues to invest millions of dollars each year to maintain and improve the integrity of our operating systems. Our employees are on-call at all times ready to respond to any situation.

While natural gas pipelines have a proven record of safety, pipeline failures can, and sometimes do, occur. Hazards associated with a pipeline failure and gas release may include blowing gas, line rupture, fire, explosion or, if gas is present in a confined area, possible asphyxiation. Damages by outside forces, often by someone digging into a pipeline, is the largest single cause of a pipeline failure. Incidents also may occur due to corrosion, material failure, equipment failure or other causes. In accordance with federal regulations, some segments along the pipeline have been designated as High Consequence Areas. In these areas, we have developed supplemental assessments and prevention plans. A summary of the Integrity Management Program plans can be viewed at our office in Charleston, W.Va..

How to get additional information

For more information about CPG, visit our website at www.columbiapipelinegroup.com or write to P.O. Box 1273, Charleston WV 25325.

SYSTEM MAP



PIPELINE MARKER

PIPELINE MARKERS SHOW THE GENERAL LOCATION OF PIPELINE FACILITIES.

Know What's Below. Call **811** before every digging project.*

*refer to your local One-Call requirements.



EMERGENCY NUMBER: 1-855-511-4942

About NiSource Midstream Services

NiSource Midstream Services (NMS) is a wholly-owned entity of Columbia Pipeline Group, a Fortune 500 energy utility company. NMS was formed to provide specific natural gas producer services including gathering, treatment, conditioning, processing and liquids handling with a focus on the Appalachia Basin. NMS is focused on meeting the infrastructure needs of both conventional and shale gas producers in a cost-effective, safe and reliable manner.

NiSource Midstream Services is a unit of Columbia Pipeline Group (CPG), which owns and operates more than 15,000 miles of interstate natural gas pipeline, integrated with one of the largest underground storage system in North America. Along with NiSource Midstream Services, CPG companies also include Central Kentucky Transmission, Columbia Gas Transmission, Columbia Gulf Transmission, Crossroads Pipeline, Hardy Storage Company, and Millennium Pipeline.

What does NiSource Midstream Services do if a leak occurs?

To prepare for a pipeline facility emergency NMS regularly communicates, plans and trains with local emergency officials. Upon notification of an incident, an employee will be immediately dispatched to assist first responders.

We will immediately work to control the situation, stop or reduce gas flow to the affected area, notify appropriate public safety officials and work with them during the emergency, repair the facility and restore service to customers, and investigate the cause of the incident.

Maintaining safety and integrity of pipelines

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How to get additional information

For detailed information about the NiSource Midstream Services, visit the website at www.nisourcemidstream.com.

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